

A photograph of a forest with sunlight streaming through the trees, creating a warm and natural atmosphere. The sun is positioned high in the background, casting long, soft shadows on the forest floor. The trees are tall and slender, with green foliage. The ground is covered with dry leaves and grass.

Cepsa's Hydrogen Project



Cepsa's strategy "Positive Motion"

Our strategy: **Flying towards a sustainable future**

55%

Scope 1&2 **emissions reduction** in 2030 vs 2019

0 Net-emissions

In 2050

7.000 M€

total investment

Our commitment: **Decarbonizing our clients**

Renewable power
(Wind + Solar) is generated...



Production capacity of 7GW in solar and wind projects in 2030



...to source the production of **Green Hydrogen**...



Production capacity of 2GW by 2030



...helping Cepsa to produce in its **Energy Parks**...



Strategically located in Cádiz and Huelva refineries, near key ports and markets
With new **Energy Efficiency** technologies and **Carbon Capture**



...different types of sustainable **fuels**...



Biofuels production capacity of 2.5 Mt by 2030



...to help clients in their **decarbonization**



SAF/HEFA from 2023/26

HVO from 2026

E-fuels from 2030

Green H2 from 2026



From “Positive Motion” to “Hydrogen Vision”

Leading the green hydrogen transition from 2GW in Spain of green H₂ by 2030 in the Valle Andaluz to 6 GW worldwide.

From the current H₂ production (c.23% Spanish Market) to 100% green H₂ by 2030



2023

 **70 kty**
catalytic H₂

 **45 kty** grey
H₂ from SMR

2030

 **70 kty**
catalytic H₂

 **45 kty**
electrolytic

 **36 kty** Bio SMR +  **14 kty**
electrolytic

  **125 kty**
ammonia/methanol

 **24 kty**
electrolytic

Cepsa has already strong grounds to deliver this strategy:



One of the largest H₂ consumers in Spain



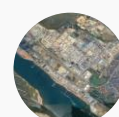
Experience in managing H₂ safely



7 GW pipeline of renewable projects



#1 bunkering company in Spain



Large plots of land available in Huelva and Algeciras



Relevant network of refueling stations serving large fleets of road transport

Energy Parks

Cepsa chemicals

Biodiesel + SAF

Green maritime fuels

Mobility



Cepsa's H2 Strategy

Cepsa will install green Hydrogen production assets in two location in southern Spain (Huelva and Algeciras) next to its existing Energy Parks



- Positioning Spanish ports as **international benchmarks** in green H₂ corridors
- Accelerating the **development of sustainable mobility** with specific projects promoted by Cepsa.
- Contributing to the **fulfillment of Spain's and Europe's commitments to decarbonization**
- Promoting the **combination of different renewable energy sources** and hydrogen uses

6 Mty

Of avoided CO₂ emissions

New Jobs created:

10.000



Obligations in the aviation and maritime sectors will boost green fuels demand

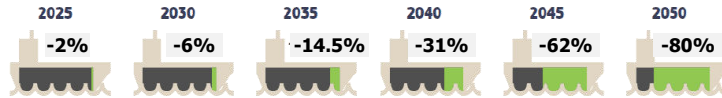


Maritime

Annual average **carbon intensity reduction** trend (baseline 2020)

✓ From **2%** in 2025 to **80%** in 2050

Percentage of GHG reduction



Carbon intensity reduction %

Source: Article 4 – GHG intensity limit of energy used on-board by a ship

- **50% reduction of total emissions and 70% of specific CO₂ emissions by 2050**, decarbonization as soon as possible in this century
- This target will be tightened towards 100% in 2023 in order to meet the 1.5°C goal
- Aligned with IMO, but higher goals:
- There will be incentives for RFNBOS



Aviation

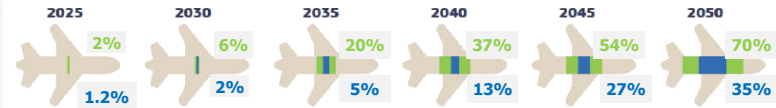
SAF

✓ From **2%** in 2025 to **70%** in 2050

E-SAF

✓ From **1.2%** in 2025 to **35%** in 2050

Percentage of volume share: SAF & e-SAF



SAF

e-SAF

Source: ReFuelEU Aviation Regulation, Annex 1 – Volume shares

CO₂ emissions

Fuels

Total. Refers to the absolute amount of GHG emissions from international shipping.

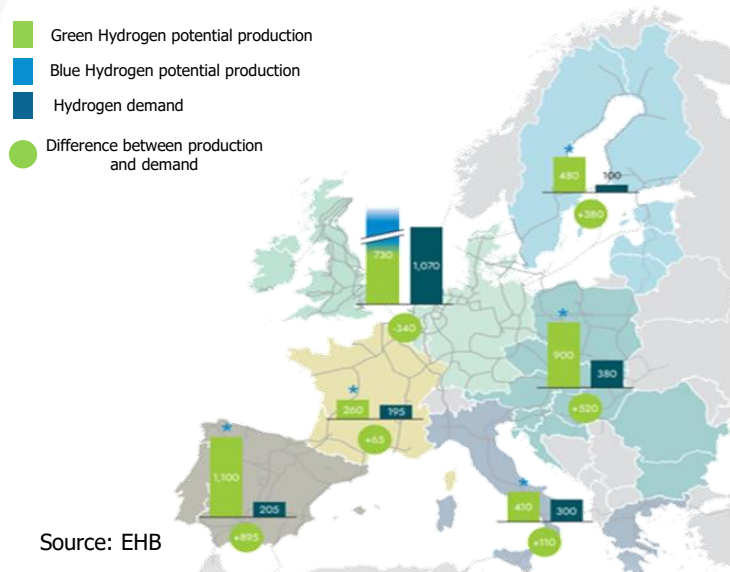
Intensity. Carbon dioxide (CO₂) emitted per ton-mile.

RFNBOS. Renewable fuels non biological origin (H₂ based fuels)

European Hydrogen corridors

Spain will play a key role in the decarbonization of Europe due to its production potential and location

Production vs demand by country in 2050

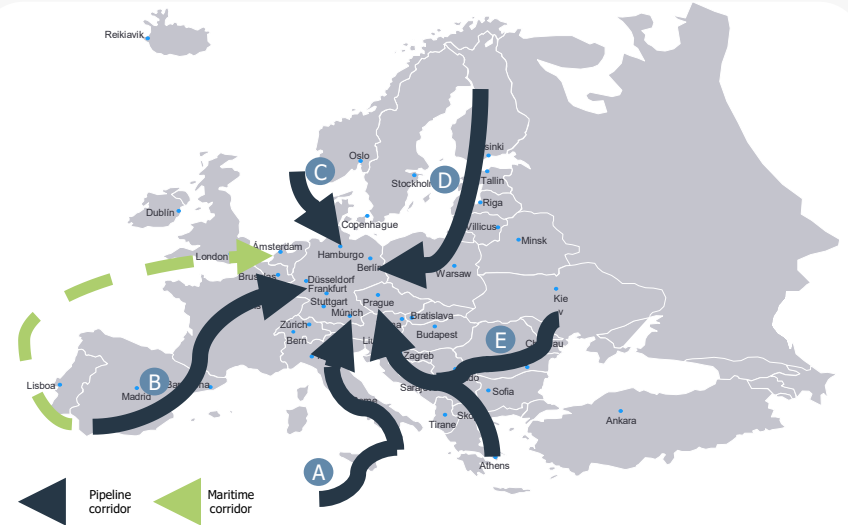


Spain will be the biggest H₂ producer country in EU

Central Europe will need to import Hydrogen

Europe will be able to produce 100 % of its demand

Main European corridors



Five potential corridors

12 Mt throughout Europe

H₂ flows from countries with the largest gap between production vs. domestic demand

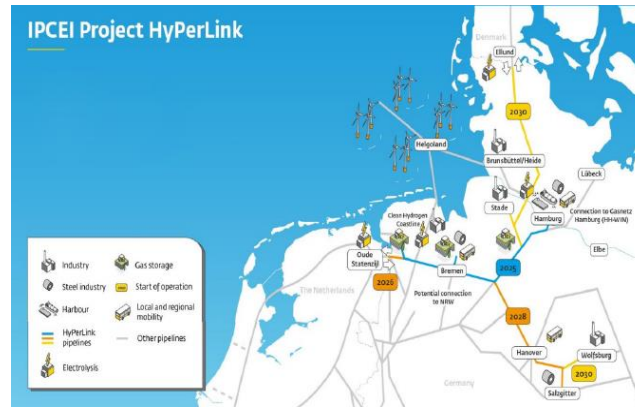
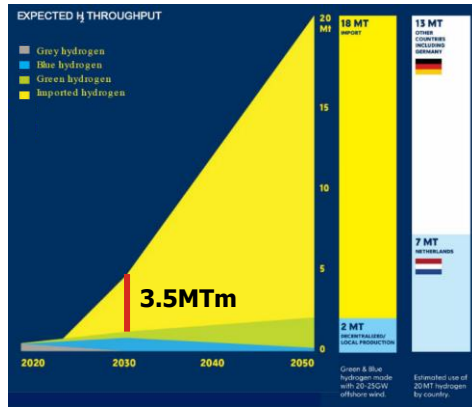
Spain has a land corridor and a maritime corridor with Central Europe.

Cepsa locations are ideal for establishing the first green hydrogen corridor with Europe

Port of Rotterdam is the entry gate to the highest energy hub in Europe



Our agreement with the **Port of Rotterdam** gives us access to the hydrogen backbone and **Delta corridor** connecting Rotterdam with Germany



Global maritime traffic



- ## Fuel Demand



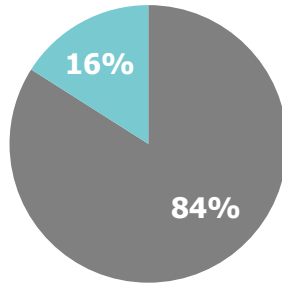
Identifying key drivers to achieve a competitive hydrogen production

Cepsa's strategy aims to produce competitive green Hydrogen in the long term, where the key is the electricity cost and thus the load factor

Hydrogen production cost driven by electricity cost

Hydrogen Production Cost Breakdown

The percentage can vary depending on the project's scale



■ Electricity Cost ■ Rest of Costs

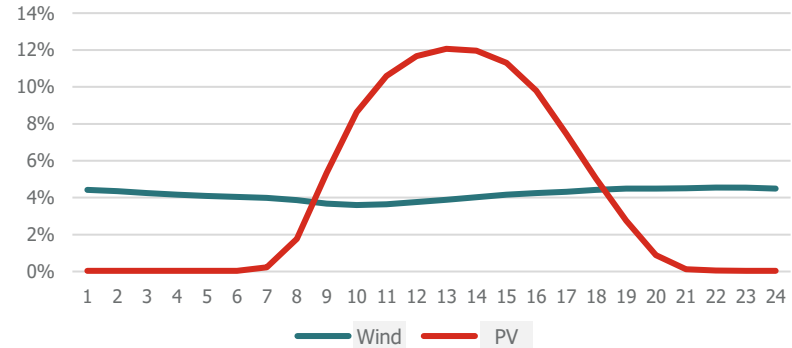
+80% of green Hydrogen total production cost consists of the renewable electricity cost

Source: McKinsey

Renewable production Load Factor (LF) is key

Wind vs Solar Hourly Production Profiles

Average production in Spain for the last years



Combining solar and wind power would provide a 70% LF

Source: Red Eléctrica de España



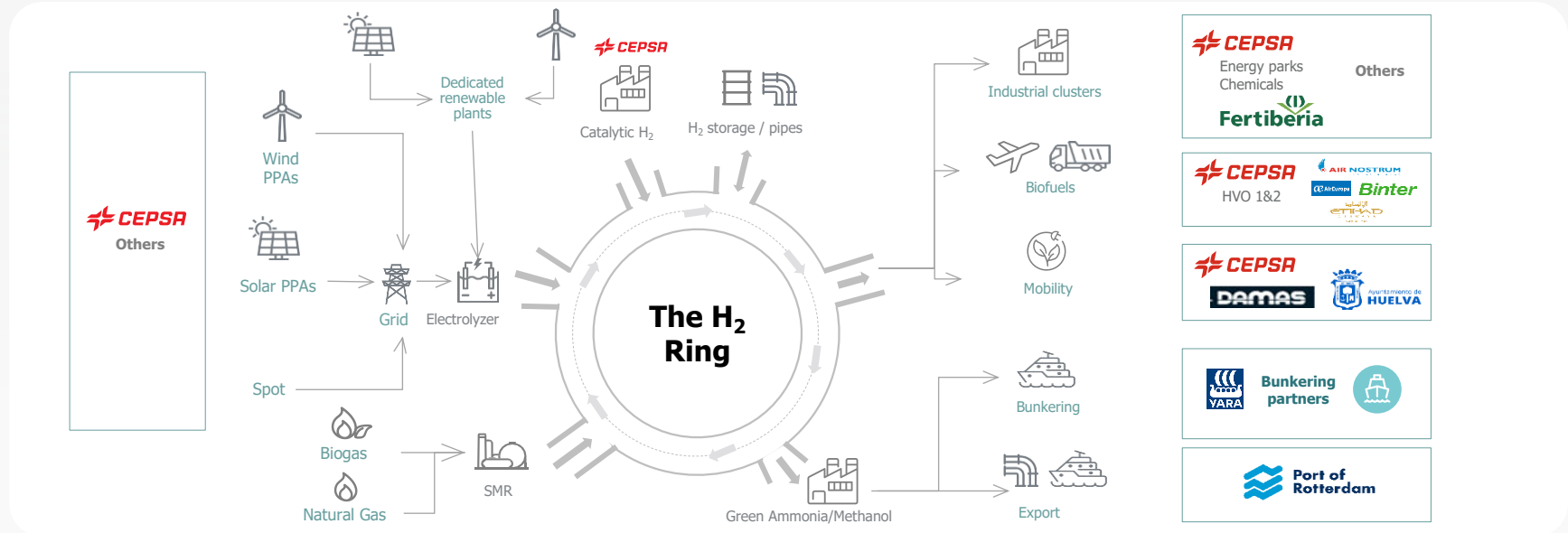
The H₂ Ring

The H₂ ring optimizes the sourcing of different types of hydrogen and its allocation to different users avoiding redundancies and increasing the security of supply

1 Energy purchases

2 Production

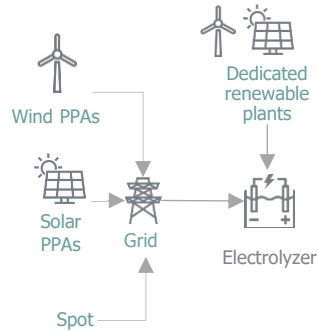
3 Final Users





Cepsa's Project will be developed in two phases in Huelva and in one in Algeciras

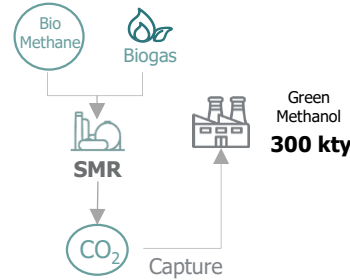
Huelva's Project



Electrolytic hydrogen

Phase 1 2026:
400-600 MW

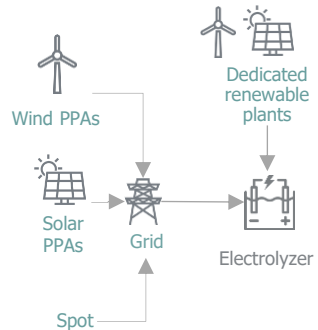
Phase 2 2028:
400 MW



Target FID

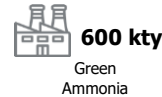
Phase 1 Q4 - 2024

Algeciras' Project



Electrolytic hydrogen

2028:
1 GW



Target FID

Q2 - 2026



Current developments

Three main projects under development

Palos de la Frontera - Huelva

Project name : ONUBA

- Electrolyzer: **400 Mw**
- 25% PEM, 75% ALK
- Use: Hydrogen Consumption for Industrial use
- **Partners: Fertiberia, ENAGAS**
- **FID: Jul 2024**
- **COD: Q4 2026**

Status:

- **OEMs RFQ Received. Basic**
- **Engineering ready to start**

Punta del Sebo - Huelva

Project name : ONUBA II

- Electrolyzer: **200 MW**
- **Methanol Plant : 300.000 Tm/y**
- Single OEM ALK
- **Partners: MAERSK**
- **FID: Q4 2025**
- **COD: Q4 2028**

Status:

- **OEMS: Selection process started**
- **Methanol Technologist: same.**

San Roque - Cadiz

Project name : CARTEIA

- **Electrolyzer: 1 Gw**
- **Ammonia plant : 600.000 tm/y**
- OEM:25% PEM, 75% ALK
- **Partners: YARA, EDP**
- **FID: Sep 2025**
- **COD: Q4-2028**

Status:

- **OEMS: First contacts with technologists**

Cepsa will develop the H₂ projects in its own sites

These locations already have the main elements key for the hydrogen production

		Huelva	Algeciras
	Available Industrial Land	✓	✓
	Existing high voltage connection	⌚	⌚
	Access to water supply	⌚	⌚
	Permitting	✓	⌚
	Fuel Storage Facilities	✓	⌚
	Proximity to deep-water port	✓	✓
✓	Available		
⌚	Ongoing		



Cepsa's value proposition

Based on Cepsa's unique hydrogen strategy



Attracting top international companies to partner with us



Investment grade



Fast track permitting



Priority in future grid access capacity



PPA Long Term Contracts



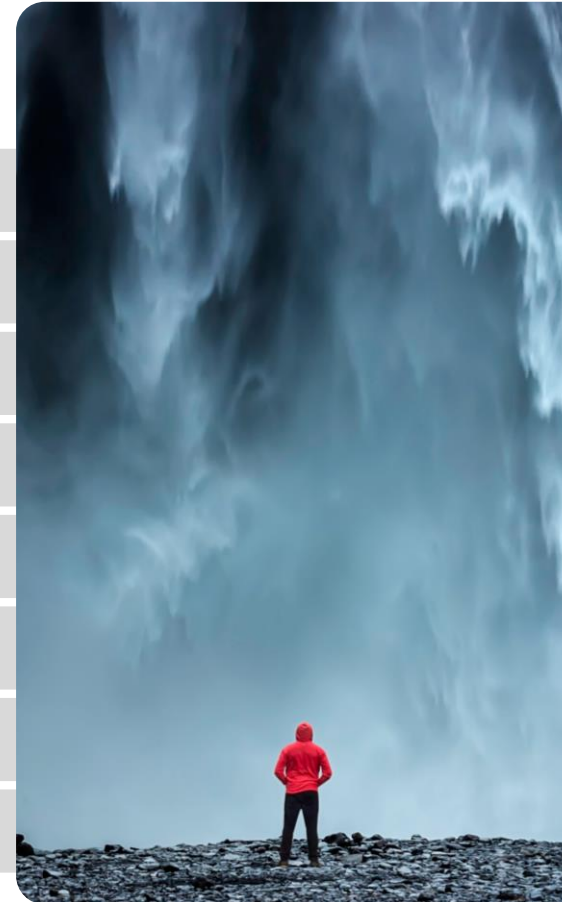
Clear PPA pipeline visibility



Posibility to co-develop



High volumen needs (2GW of H₂ requiere ca. 12TWh)



A photograph of a forest with sunlight rays streaming through the trees, creating a warm and serene atmosphere. The sun is low in the sky, casting long shadows on the forest floor.

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Thank you

